Extractive Sector	Blue Sky									
Reporting Entity Name										
Reporting Year	From	1/1/2022	To:	12/31/2022	Date submitted	3/31/2024				
Reporting Entity ESTMA Identification Number	E147614		 Original Submission Amended Report 							
Other Subsidiaries Included (optional field)			Zargon	Oil & Gas Ltd E933522	2					
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Patrick A	Amantea		Date	3/12/2024				
Position Title		Dire	ctor							

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if	From:		To: Blue Sky Resources Ltd. E147614	12/31/2022		Currency of the Report	CAD				
necessary)					December 1						
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Canada		1,040,153							1,040,153	
Canada -Alberta	Province of Alberta		957,643	24,942,491	983,692		1,229,963			28,113,789	Includes royalties of \$16,050,754 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)
Canada -British Columbia	Province of British Columbia		168,658	2,709,690	86,464					2,964,812	See note (ii)
Canada -Alberta	Municipal District Of Opportunity No.17		1,656,941							1,656,941	Property & Pipeline Taxes
Canada -Alberta	Northern Sunrise County		992,252							992,252	Property & Pipeline Taxes
Canada -Alberta	Municipal District Of Taber		488,504								Property & Pipeline Taxes
Canada -Alberta	Yellowhead County		304,949								Property & Pipeline Taxes
Canada -Alberta	Oaklane Hutterian Brethren				265,247					265,247	
Canada -Alberta	Clear Hills County		247,601							247,601	Property & Pipeline Taxes
Canada -Alberta	Municipal District Of Greenview No. 16		246,981							246,981	Property & Pipeline Taxes
Canada -Alberta	County Of Grande Prairie No. 1		228,377								Property & Pipeline Taxes
Canada -Alberta	Woodlands County		173,342								Property & Pipeline Taxes
Canada -Alberta	Flagstaff County		162,977							162,977	Property & Pipeline Taxes
Additional Notes:	entity under ESTMA or substitu (i) Payments made to the Gove	MA Report reflect gross payments utable reporting requirements in an ernment of Alberta include the follo rince of British Columbia include th	other jurisdiction. wing government bodies: Alberta I	Petroleum Marketing Commis	ssion; Alberta Department of E	nergy; Alberta Energy Regulator; A	berta Ministry of Finance; Govt	of AB Financial Services a	nd the Alberta Boilers Safety Ass		d when the operator is a reporting

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2022	To: Blue Sky Resources Ltd. E147614	12/31/2022		Currency of the Report							
	Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada	BSR West	2,021,389	12,854,728	1,335,403		1,094,383			17,305,903	Includes royalties of \$3,437,677 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.			
Canada -Alberta	Utikuma	992,252	6,505,305			5,329			7,502,886	Includes royalties of \$4,320,928 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.			
Canada -Alberta	Red Earth	1,656,941	8,292,148			130,251			10,079,340	Includes royalties of \$8,292,148 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer.			
Additional Notes ³ :													