Extractive Sector	or Transp	parency Me	easures A	Act - Annı	ual Report	
Reporting Entity Name			Zargo	on Oil & Gas Ltd.		
Reporting Year	From	1/1/2019	То:	12/31/2019	Date submitted	4/15/2024
Reporting Entity ESTMA Identification Number	r E933522		Original SubmissionAmended Report			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					· ·	- · · · · ·
Full Name of Director or Officer of Reporting Entity		Patrick A	Amantea		Date	4/15/2024
Position Title		Dire	ctor			

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2019	To: Zargon Oil & Gas Ltd. E933522	12/31/2019		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Province of Alberta			630,691	1,021					631,712	Includes royalties of \$605,026 paid in kind, the value of in-kind payments 2 was determined using the prevailing commodity prices at the time of transfer. See note (i)
Additional Notes:	under ESTMA or substitutable	reporting requirements in another	jurisdiction.			capacity of operator on behalf of pa				sidiaries are not included who	en the operator is a reporting entity

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2019	To: Zargon Oil & Gas Ltd. E933522	12/31/2019		Currency of the Report	CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Alberta Plains North		181,296	846					182,142	Includes royalties of \$165,960 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)		
Canada	Alberta Plains South		448,143	175					448,318	Includes royalties of \$439,066 paid in-kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)		
Canada	Alkaline Surfactant Polymer		1,252						1,252			
Additional Notes ³ :												