Extractive Sector	or Transp	parency Me	easures <i>F</i>	Act - Annı	ual Report	
Reporting Entity Name			Zargo	n Oil & Gas Ltd.		
Reporting Year	From	1/1/2020	То:	12/31/2020	Date submitted	4/12/2024
Reporting Entity ESTMA Identification Number	E933522		<ul><li>Original Subr</li><li>Amended Re</li></ul>			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	- · · · · ·
Full Name of Director or Officer of Reporting Entity		Patrick A	Amantea		Date	4/12/2024
Position Title		Direc	ctor			

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020	To: Zargon Oil & Gas Ltd. E933522	12/31/2020		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Province of Alberta			94,820	129,222					224,042	Includes royalties of \$76,485 paid in- kind, the value of in-kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)
Additional Notes:	under ESTMA or substitutable	reporting requirements in another	jurisdiction.			capacity of operator on behalf of pa				sidiaries are not included who	en the operator is a reporting entity

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020	<b>To:</b> Zargon Oil & Gas Ltd. E933522	12/31/2020		Currency of the Report	CAD				
Payments by Project											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Canada	Alberta Plains North		26,694	48,748					75,442	Includes royalties of \$15,738 paid in-kind, the value of in- kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)	
Canada	Alberta Plains South		67,231	70,682					137,913	Includes royalties of \$60,747 paid in-kind, the value of in- kind payments was determined using the prevailing commodity prices at the time of transfer. See note (i)	
Canada	Alkaline Surfactant Polymer		895	9,792					10,687		
Additional Notes <sup>3</sup> :											